



Learnings from a reactor explosion: Towards safer start-ups of catalysts systems

Dr. Adrienne Van Kooperen
Senior Hydrocracking Technologist, CSA Technical Authority

Shell Global Solutions International B.V.



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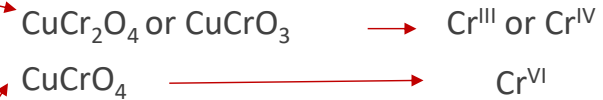
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Catalyst/adsorbent: inert “facilitator” or reactant?

Do you understand exactly what reactions happen during start-up?

Explosion: root cause

- Exothermic reaction: Hydrocarbon + copper chromite catalyst → gas



- Investigation showed:

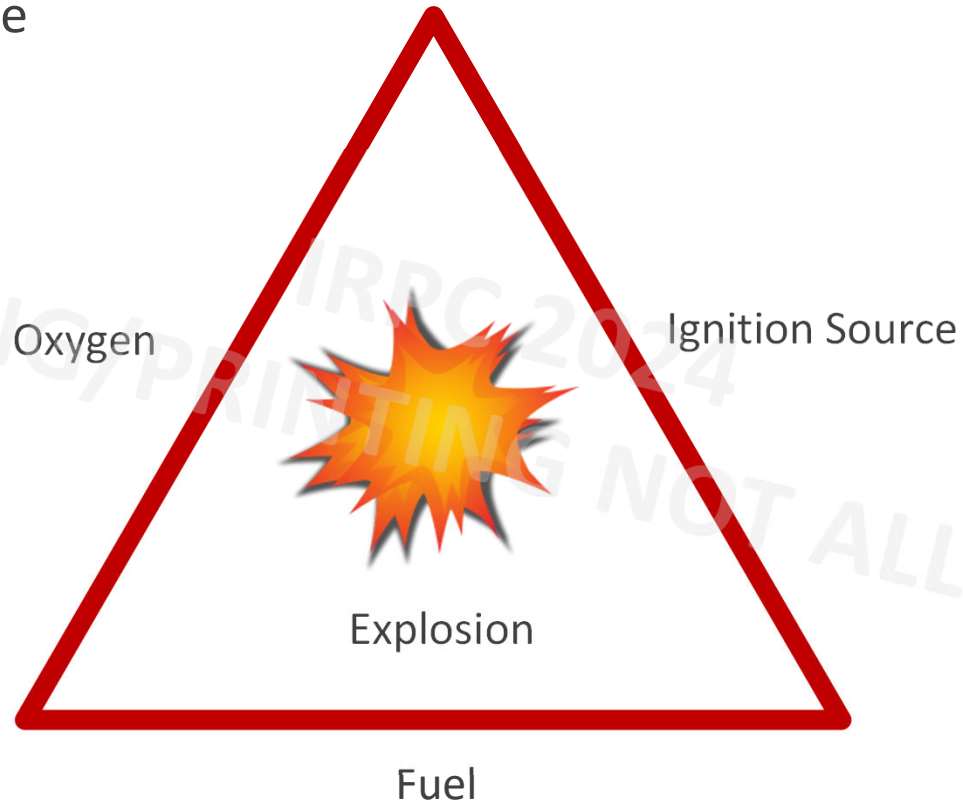
- Oxidic catalyst contained more copper chromate (Cr^{VI}) components
- At 90°C (194°F): Ethyl benzene (EB) reacted with copper chromate
- From 180°C (356°F): EB reacted with copper oxide ($\text{Cu}^{\text{II}}\text{O}$)
- Not enough heat-sink

- Limited focus on transient conditions

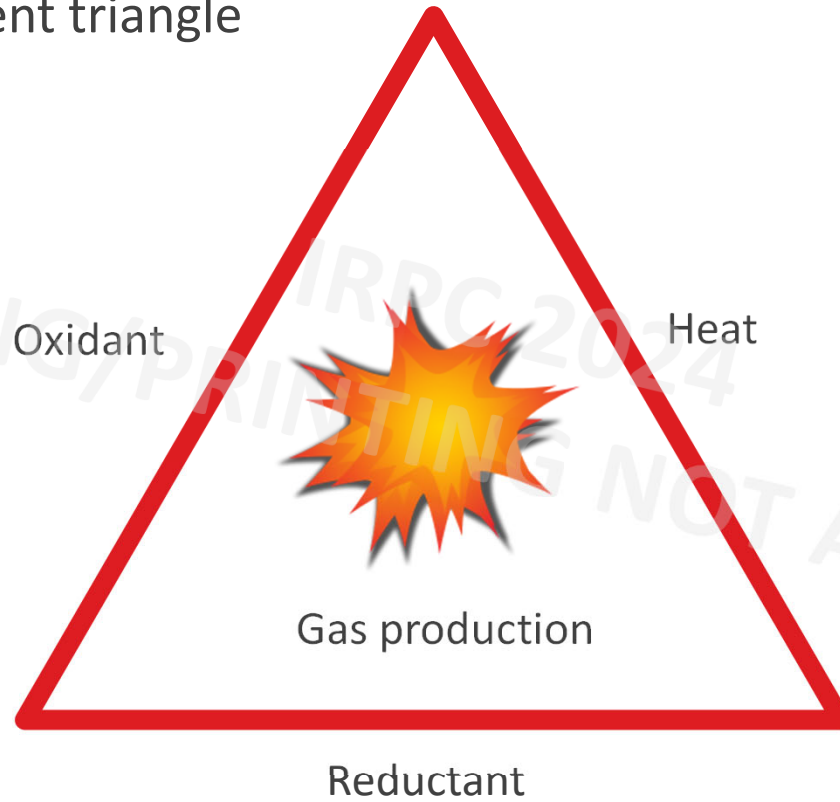
Explosion: main catalyst learnings

- Tons of latent oxygen present in reactor
- Latent (reactive) oxygen from catalysts can react exothermally with a hydrocarbon
- Crucial to review the reactive hazards in both transient and steady state operations

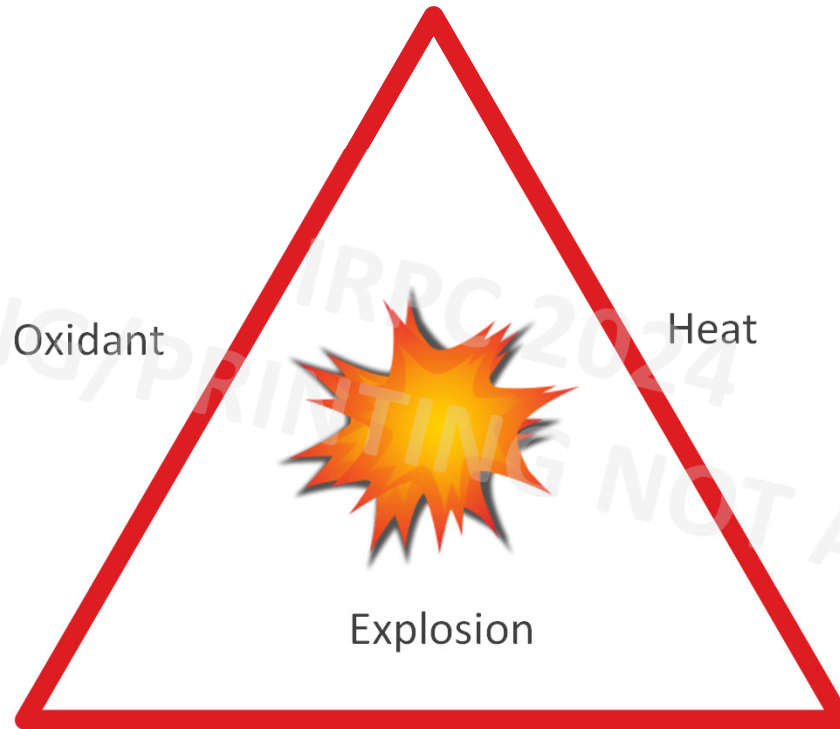
Explosion triangle



Catalyst/adsorbent triangle



Reductant



Hydrocarbon feed

Organic package on catalyst

Oxidant

Catalyst/Adsorbent

○ Metal Oxides

Heat



Explosion

Hydrocarbon feed

Organic package on catalyst

Example:

Hydroprocessing reactor
often contains

> 10 tons of oxygen

Heat

Catalyst/Adsorbent

- Metal Oxides

Heat



Explosion

Hydrocarbon feed

Organic package on catalyst

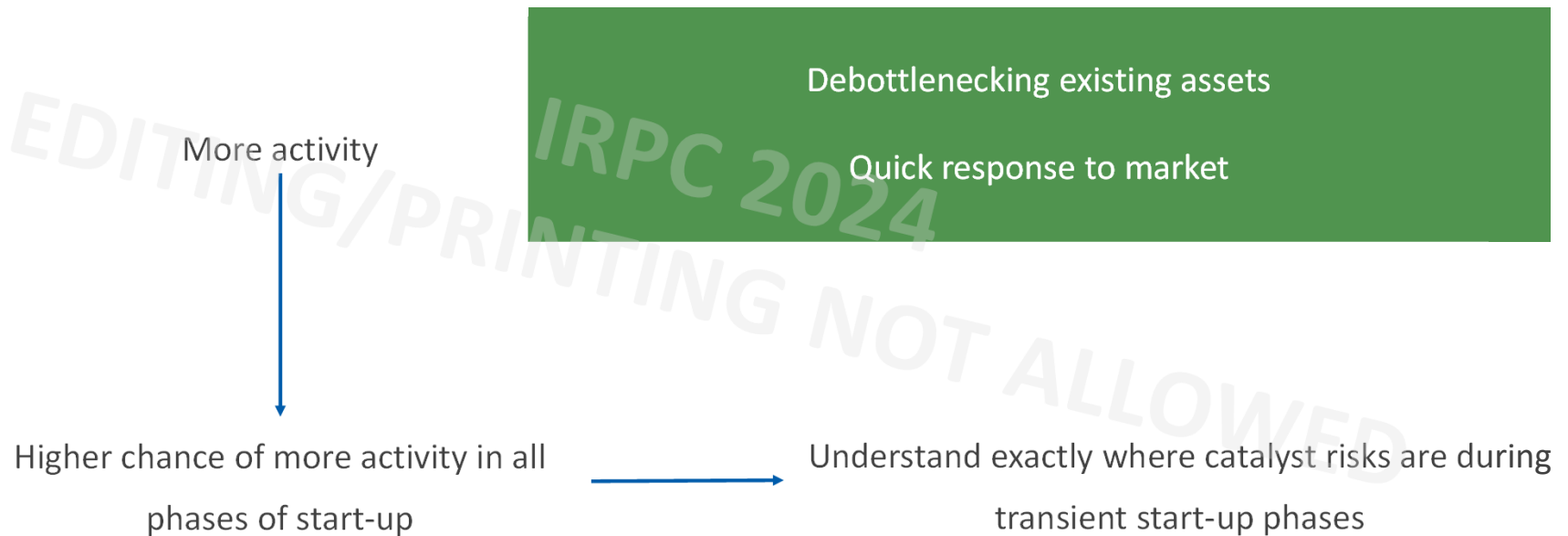
Examples:

- Liquid adsorption
- H₂ chemisorption
- Sulfidation/Reduction
- Poor heat removal
(e.g., flow maldistribution)

Catalyst/adsorbent: inert “facilitator” or reactant?

Could other systems have similar phenomena?

Catalyst trends



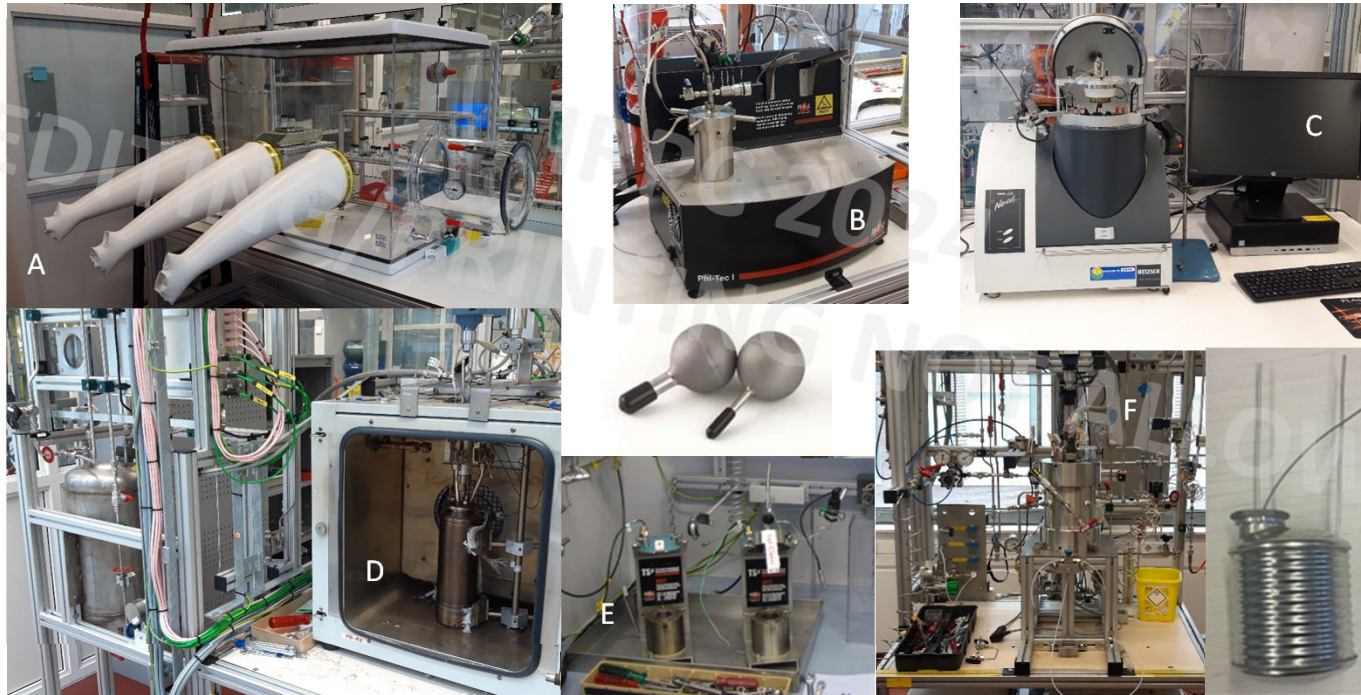
Shell's approach for improved focus on risks during transient phases of start-ups with catalysts and adsorbents:

Catalyst Safety Assessment (CSA)

CSA focus

- Behavior of catalyst/adsorbent in transient modes of operation
- Main focus: reactivity of metal oxide with hydrocarbons
- Other important aspects
 - Adsorption of gases on catalyst
 - Liquid heat of adsorption
 - Release of gases from freshly loaded catalyst
 - Enough heat sink
- Risk assessment based on Thermodynamics and/or calorimetric experiments

Experimental facilities @ Shell ETCA, the Netherlands



CSA screening tool

- Gibbs energy (ΔG) and Enthalpy (ΔH_r):



- Flow regime:

liquid full/trickle phase/gas phase

- Metal oxide loading

- Calculation of maximum P and T
if all metal oxides are converted

Medium/High risk systems

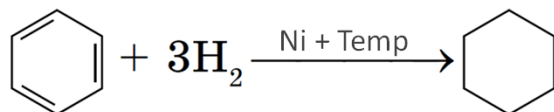
- Negative ΔG & ΔH_r
- Liquid full
- Trickle phase > 5% Metal oxides

When to do a CSA?

- New catalyst/adsorbent



- New application



- Change in catalyst composition/production

CSA outcome



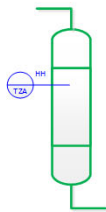
Changes to start-up procedure



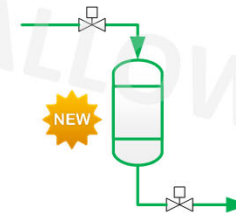
or



Unwanted reactivity of catalyst as part of catalyst selection



Changes to reactor safeguarding or reactor design



New blocked-in scenario found

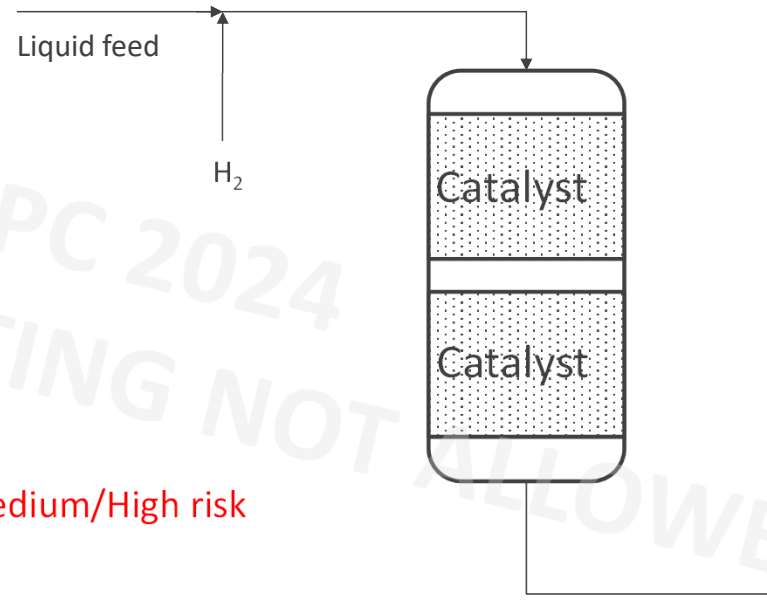
CSA example: Nickel catalyst in hydrogenation function

- Catalyst in reactor
 - >10% NiO on carrier
 - Trickle phase reduction

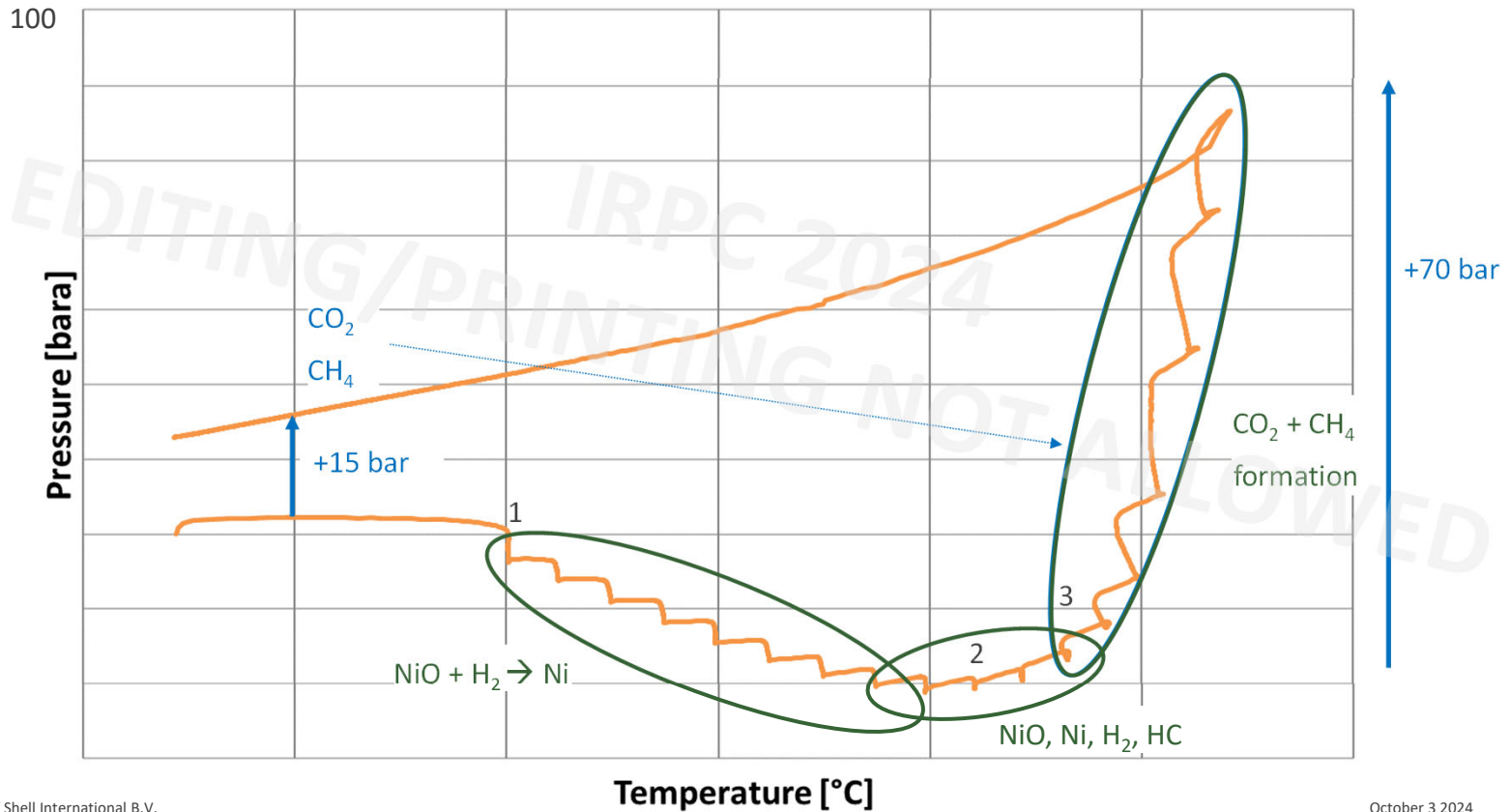
CSA assessment

- Thermodynamic results $\text{NiO} + \text{HC} \rightarrow$ **Medium/High risk**
 - Potential for design pressure exceedance

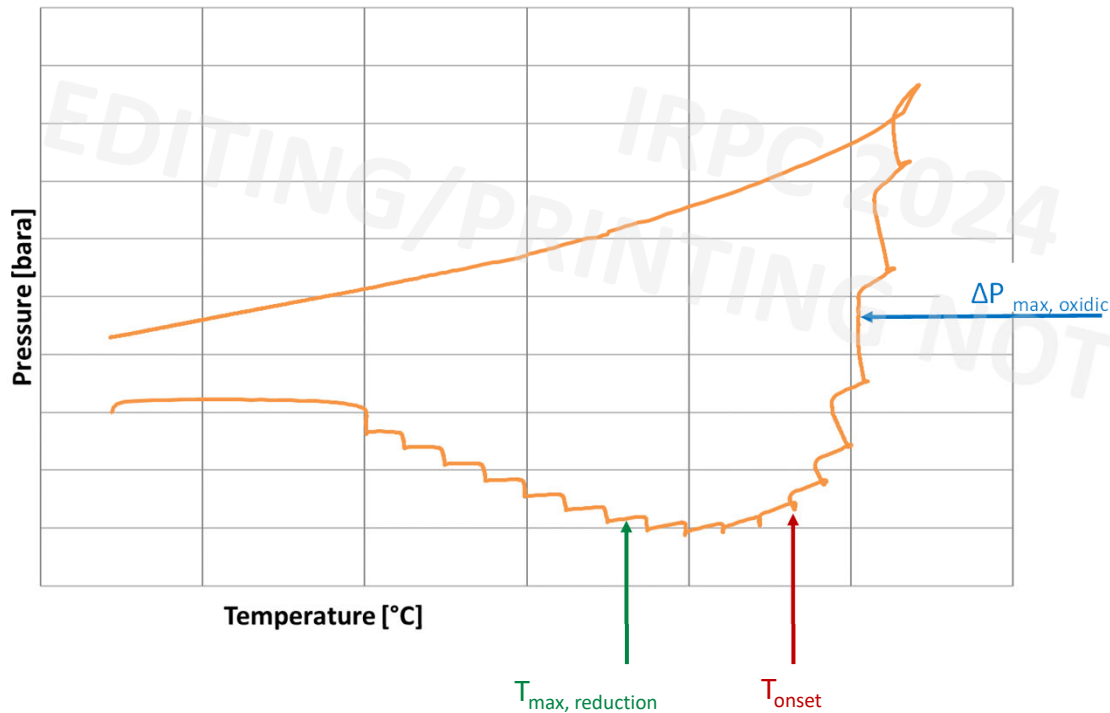
- Conclusion: calorimetric tests are needed



Experimental result: NiO catalyst + hydrocarbon + H₂



Experimental result: NiO catalyst + hydrocarbon + H₂



If trickle phase reduction, what is safe reduction temperature?

Shell decided

$$T_{\max, \text{reduction}} = T_{\text{onset}} - 50^{\circ}\text{C}$$

Summary

Catalyst/adsorbent can be a reactant!

- Focus on transient conditions for catalysts/adsorbents
 - Start-up is crucial:
 - Catalyst in reactive state + transient operating conditions → increased risk
 - Metal oxides can be oxidizing agents for hydrocarbons
- Which reactions happen at which temperature during start-up?
- Shell's Catalyst Safety Assessment is a process that helps make catalyst/adsorbent start-ups safer.

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Contact:
CSA@Shell.com

